

SUBDIVISION & LAND DEVELOPMENT APPLICATION

Name of Subdivision/land Development Plan:
Property Address:
Owner Address:
Phone Number: Email:
Applicant/Developer (if different than Owner):
Address:
Phone Number: Email:
Engineer or Surveyor:
Address:
Phone Number: Email:
Applicant's attorney (if any):
Address:
Phone Number: Email:
County Deed Instrument #: (Please attach copy of deed)
County Tax Pin #: Minor Subdivision: Yes □ No □
Proposed Number of Lots: Total Acreage: Plan Date:
Proposed Use of Property: Zoning District:
Development Planned: Single Family 🗆 Two-Family 🗆 Multi-Family 🗆 Commercial 🗆 Industrial 🗆
WASHINGTON TOWNSHIP, BERKS COUNTY
120 BARTO ROAD, BARTO, PA 19504
PHONE: 610-845-7760 • Email: info@washtwpberks.org
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Application/Plan Type:	Subdivision Land Development
	Sketch 🗆 Preliminary 🗆 Final 🗆
Other Development (please	specify):
Lineal feet of new streets pl	anned:
Proposed water system: Pu	ıblic 🗆 Community System 🗆 Individual on-site 🗆
Proposed sewer system: P	ublic 🗆 Community System 🗆 Individual on-site 🗆
Are all streets proposed for	dedication: Yes 🗆 No 🗆
Acreage proposed for recre	eation or open space:
Will there be any zoning ame	endments requested: Yes 🗆 No 🗆
Will waivers/modifications o	f the Subdivision and Land Development Ordinance be requested: Yes \Box No \Box
If yes, the waiver request(s)	must be submitted in writing at the time of submission of the Application.
Is any of the land you are su removing it from Ag Securit	bdividing/annexing in Ag Security? If so, please explain below. Do you intend on y?



CERTIFICATE OF OWNERSHIP, ACKNOWLEDGEMENT OF PLAN AND OFFER OF DEDICATION

The following Certifications, in the wording shown, must be labeled, and completed on the final Subdivision Plan:

Commonwealth of Pe	ennsylvania			
County of Berks		SS		
On this, the	day of		_, 20	_, before me, the
undersigned officer, p	ersonally appea	ared		7
who being duly sworn	according to la	w, deposes	and says t	hat he/it is the
	(1)			of the
Property shown on th	is plan, that the	subdivisior	n plan there	of was made at
his/its direction, that h	ne/it acknowledg	ges the san	ne to be his	s/its act and plan
		(2)		and
that all streets		(3)		shown
and heretofore dedica	ated are hereby	dedicated t	to the publi	c use
		(4)		
	(5)		_	
	(6)		(7)	
	(8)		(0)	
	(0)		(9)	
My Commission e	expires		, 20	<u>.</u>
-				



DIRECTIONS:

(1) Insert either: Owner

Equitable Owner

President of the (Name of Corporation) which is the owner.

(2) Whenever applicable, insert: and desires the same to be recorded as such according to law.

(3) Whenever applicable, insert: and open space contained in lots number.

(4) If necessary, insert: except those labeled "not for dedication" (and any other restrictions or reservations).

- (5) Where necessary, signature of Secretary of Corporation.
- (6) Signature of individual, of partners, or of President of Corporation.
- (7) If necessary, corporate seal.
- (8) Signature and (9) Seal of Notary Public or another officer.

SURVEYORS CERTIFICATION OF ACCURACY

I hereby certify that the plan shown and described hereon, as well as all drawings bearing my seal, are true and correct to the accuracy required by the Washington Township Subdivision and Land Development Ordinance and were prepared by me or under my direction and for which I accept full responsibility and represents a field survey performed by me and under my direction. The perimeter monuments exist as shown on this plan and all other required monuments shall be placed as required by the Subdivision and Land Development Ordinance.

Date	Registered Surveyor		
	FOR OFFICE USE ONLY		
Application Fee: \$	Escrow Fee: \$		
Check No.:	Check No.:		
Plan Submission Date:			
Date of next Planning Commiss	ion Meeting:		



SIGNATURES AND UNDERSTANDINGS PURSUANT TO APPLICATION TO WASHINGTON TOWNSHIP

By the signature to this application, the Applicant acknowledges that the money in escrow is for reimbursement at Washington Township's discretion for any and all engineering, legal or other expenses incurred by the Township, exclusive of work performed by full-time township staff members, in processing the Sketch, Preliminary and Final Plans. Upon this escrow account decreasing to fifty percent (50%) of the original balance, the Applicant shall make payment in an amount necessary tofully fund the account. Prior to the recording of the Subdivision or Land Development Plan with the County Recorder of Deeds, all outstanding balances shall be paid to the Township for all township engineering, legal and other expenses incurred by the Township, exclusive of work performed by full-time township staff members. The balance of the escrow shall be refunded to the Applicant after all expenses have been paid.

Applicant's Initials:

Initial Submission of a Plan

In order for any initial submittal of an application and a plan for subdivision or land development to be processed by Washington Township, the application and fifteen (15) copies of the plans, together with the appropriate fees, must be submitted to the Township Office ten (10) working days prior to the Planning Commission meeting. If the application, plans, and fees are not submitted ten (10) working days prior to the Planning Commission meeting, it will not be processed at the meeting, but will be processed at the next meeting. In the event the next meeting is more than thirty (30) days from the date of submission, the ninety day (90) review period will begin on the thirtieth (30) day following the date the application was properly filed.

Applicant's Initials:

Review of Revised Plan

Any filing of a revised plan, whether sketch, preliminary, or final, after the initial filing must be submitted to the Planning Commission Secretary at least three (3) weeks prior to the next meeting of the Planning Commission in order for the revised plan to be reviewed at that meeting. All revised plans must be accompanied by a transmittal letter that details specific changes made to the plan (including the plan sheet number(s) on which the changes were made) in response to the comments of Township representatives and the Berks County Planning Commission. If the revised plan is not so submitted, it will not be reviewed at the next meeting.

Applicant's Initials:

WASHINGTON TOWNSHIP, BERKS COUNTY 120 BARTO ROAD, BARTO, PA 19504 PHONE: 610-845-7760 • Email: info@washtwpberks.org

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Length of Extensions

Extensions will not be routinely given by the Planning Commission. The Planning Commission retains unto itself the option of reviewing subdivision extensions on a case-by-case basis to determine if appropriate activity is taking place. If an extension comes up for renewal and the Planning Commission determines there is insufficient activity, a motion will be made authorizing the Township to forward a letter to the applicant indicating their plan will be reviewed at the Planning Commission's next meeting. The applicant is encouraged to appear to update the Planning Commission on the status of the pending application. Applicant's Initials:

Modifications/Waiver Requests

As set forth in Section 107-57 of the Washington Township Subdivision and Land Development Ordinance, as stated: whereby all requests for a modification/waiver shall be in writing and shall accompany and be made part of the application for Subdivision and Land Development. The request shall state, in full, the grounds and facts of unreasonableness or hardship on which the request is based, the provision or provisions of the chapter involved, and the minimum modification necessary.

Applicant's Initials:

I acknowledge in the event that the fee paid at deposit is not sufficient to pay costs allowed by the Pennsylvania Municipalities Planning Code, that I will be responsible for the payment of any additional costs. I also acknowledge and verify that I am the owner/equitable owner of the land that is the subject of the foregoing Subdivision and Land Development Plan Application and that the facts set forth therein are true and correct to the best of my knowledge, information, and belief, and that the statements contained therein are made subject to the penalties of 18 Pa. C.S. Section 4904, relating to unsworn falsification to authorities.

Owner/Applicant (print):

Owner/Applicant (sign):_____

Date:

WASHINGTON TOWNSHIP SKETCH PLAN CHECK LIST

This form must be completed by applicant's engineer and/or surveyor as part of the Sketch Plan Submission. This form is a guide and not intended to supersede the Township Zoning Ordinance or Subdivision/Land Development Ordinance.

DESCRIPTION	SHOWN ON PLAN	NOT APPLICABLE	WAIVER REQUESTED
Property, boundary, dimensions & bearings			
Location Plan			
North Point			
Intended use of tract			
Zoning & use of adjacent tracts			
Existing Roads			
Existing Structures			
Woodlands			
Existing Contours			
Floodplains			
Wetlands			
Steep Slopes			
Proposed Roads			
Proposed Lot Layout			
Proposed Structures (non-residential)			
Method of water supply			
Method of sewage disposal			

Sketch Plan Checklist submitted by the applicant on:_____

Applicant's or Applicant's Representative/Agent

Signature:

This form must be completed by applicant's engineer and/or surveyor as part of the Preliminary Plan Submission. This form is a guide and not intended to supersede the Township Zoning Ordinance or Subdivision/Land Development Ordinance.

DESCRIPTION	SHOWN ON PLAN	NOT APPLICABLE	WAIVER REQUESTED
DRAFTING STANDARDS	PLAN	APPLICADLE	REQUESTED
Scale: 100' = 1" (max.)			
Dimensions: feet and decimals			
Bearings: degrees, minutes, seconds Courses and distance of boundary			
lines survey of land to be subdivided.			
(error ratio 1:2500)			
Sheet size: 24" X 36"			
Sheets numbered in sequence			
Key Map: for two (2) or more sheets			
LOCATION & IDENTIFICATION			
Name and address of Record Owner			
Name and address of Applicant			
Name and address of Applicant			
Surveyor			
Name of Municipality			
Name of Subdivision			
Date of Plan Preparation			
Scale of Plan			
North Point			
Names of adjacent property owners			
within 500 feet of the site			
Adjacent property lines			
Key Map: Include three (3) existing			
intersections			
Zoning Requirements this site			
Zoning Requirements within 400 feet			
of site			
EXISTING FEATURES - (Identify within	100 feet of the site	e)	
Street Location			
Street Names			
Street and Alley Width			
Building Location			
Water Courses			
Floodplain			

DESCRIPTION	SHOWN ON PLAN	NOT APPLICABLE	WAIVER REQUESTED
Wetlands			
Wells			
Sanitary Sewers			
Storm Drains			
Bridges			
Location of Utilities			
(above or below ground)			
Plotting of adjacent proposed road			
locations			
IDENTIFY EXISTING & PROPOSED FE OR DEVELOPED	ATURES WITHIN	THE LAND TO B	E SUBDIVIDED
Street Locations			
Street Widths			
Street Centerline Courses			
Street Distances			
Street Curve Data			
Paving Widths			
Curbs			
Right-of-Way Dimension			
Curb Line Radii at Intersection			
Street location tie-in by course and			
distance to nearest intersection of			
existing and planned streets or alleys			
Sanitary Sewers			
Wells			
Storm Drains			
Water Courses			
Drainage Flows			
Location of Utilities			
(above and below the ground)			
Size of Utilities			
(above and below the ground)			
Recreational Areas			
Contours			
Site Datum			
Contours within Floodplain Overlay District (2' intervals)			
Location of Existing Buildings			
Character of Existing Buildings			
Location of Trees Standing Alone			
Species of Trees Standing Alone			
Size of Trees Standing Alone			
Outer Limit of Tree Masses			
Location of Quarries			
Location of Steep Slopes			
Location of Floodplain			

DESCRIPTION	SHOWN ON	NOT	WAIVER
	PLAN	APPLICABLE	REQUESTED
Location of Wetlands			
Location of Lands Subjected to			
Inundation			
Other topographical Features which			
may affect location of streets and			
buildings			
Location of Deep Holes for On-Lot			
Sewage Disposal			
Location of Percolation Test Holes for On-Lot Sewage Disposal			
Note from Township Sewage			
Enforcement Officer approving On-Lot			
Sewage			
Easement Layout			
Proposed Lot Layout			
Net Lot Areas			
Reference Land to be Dedicated for			
Public Use			
Size and Type of Material of proposed			
Storm Sewers			
Size and Type of material of proposed			
Water Lines			
Building Setback Lines			
Indicate Lot Usage (other than			
residential)			
Label Existing Building to be			
Demolished			
Names of Streets Tentative Cross Section of Roads			
Sanitary Sewer Profiles Storm Sewer Profiles			
Design of Bridge or Culverts			
Drainage Computations for All			
Proposed Drainage Facilities			
Certification Letter for Buildings			
proposed within Flood Prone Area			
Plans for New Construction within a			
Flood Prone Area			
Percentage of Impervious Coverage			
per lot			
Location of accessory structures			
Use proposed for land development			
Parking locations and sizes			
Open Space Areas			
Written Request for Waivers			

DESCRIPTION	SHOWN ON PLAN	NOT APPLICABLE	WAIVER REQUESTED
CERTIFICATIONS	÷		
Surveyor			
Applicants			
Board of Supervisors			
Township Planning Commission			
STUDIES			
Traffic Study			
Natural Features Study			
Wetland Study			

Preliminary Plan Checklist submitted by the applicant on:_____

Applicant's or Applicant's Representative/Agent

Signature:

WASHINGTON TOWNSHIP FINAL PLAN CHECK LIST

This form must be completed by applicant's engineer and/or surveyor as part of the Final Plan Submission. This form is a guide and not intended to supersede the Township Zoning Ordinance or the Township Subdivision/Land Development Ordinance.

DESCRIPTION	SHOWN ON PLAN	NOT APPLICABLE	WAIVER REQUESTED
All information required for			
Preliminary Plan submission			
Construction Improvement Plans			
HORIZONTAL PLAN	1		
Horizontal Scale: 1" = 40' or 50'			
Vertical Scale: 1" = 2', 5' or 10'			
Limits of Construction			
Stationing corresponding to profiles			
Curb elevation at intersections			
Curb elevation at tangent points of			
horizontal curves			
Curb elevations around cul-de-sac			
bulbs			
Sanitary Sewer location			
Sanitary Sewer size, length of pipes,			
and type of material			
Location and size of Sanitary Sewer			
Laterals			
Water line locations, size and type of			
material include fire hydrants			
Storm Sewer location			
Storm Sewer size, length of pipe, and			
type of material			
Location, size, and type of all other			
utilities or conduits			
Location, type, and size of curbs			
Width of paving			
Location and species of shade trees			
Location of street lights			
Location of Phase lines			

WASHINGTON TOWNSHIP FINAL PLAN CHECK LIST

DESCRIPTION	SHOWN ON PLAN	NOT APPLICABLE	WAIVER REQUESTED
PROFILE PLAN	FLAN	AFFLICADLE	REQUESTED
Horizontal Scale: 1" = 40' or 50'			
Vertical Scale: $1" = 2', 5', or 10'$			
Profile of existing ground elevation			
along centerline of proposed street			
Profile of proposed ground elevation			
along centerline of proposed street			
Written existing and final centerline			
grades recorded at 50' intervals			
Sanitary sewer profiles showing			
existing and proposed ground surface,			
manhole stationing, manhole inverts			
and tops, and pipe size, length, and			
slope			
Storm sewer profiles showing existing			
and proposed ground surface, inlets			
and manholes with tops and inverts			
and pipe sizes, lengths, and slopes			
CROSS SECTION		•	
Ultimate right-of-way width			
Location of paving and width of paving			
within ultimate right-of-way			
Type of paving			
Depth of paving			
Crown (cross slope) of paving			
Type and size of curb			
Location, width, depth, and type of			
sidewalks			
Slopes of cut or fill beyond the ultimate			
right-of-way			
Typical location, size and depths of			
sewers and utilities			
RECORD PLAN		I	
Sheet Size: 24" X 36" max.			
Sheets numbered in sequence			
Plan Title			
Legal Description (Closure ratio 1:2500)			
Names of abutting owners			
Name, location, and dimensions of			
streets			
Street centerline courses, distances,			
and curve data			

WASHINGTON TOWNSHIP FINAL PLAN CHECK LIST

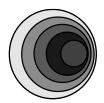
	SHOWN ON	NOT	WAIVER
DESCRIPTION	PLAN	APPLICABLE	REQUESTED
Descriptive data of ultimate right-of-			
way lines not parallel or concentric with			
a centerline			
Tie-in course and distance to nearest			
intersection of all planned, existing,			
and approved streets			
Recreational Areas			
Public Improvements			
Easements			
List Waivers and date granted			
List Variances and date granted			
List Special Exceptions and date			
granted			
List Conditional Uses and date granted			
Location, type, and size of monuments			
Building setback lines with distance			
from ultimate right-of-way line			
Deed Restrictions			
Street Address for each lot (if			
available)			
Tax Parcel number for each lot (if			
available)			
Location of Phase lines			
CERTIFICATIONS	ſ	Γ	
The following certifications and original			
signatures must appear on the Record			
Plan:			
Surveyor			
Applicant			
Board of Supervisors			
Township Planning Commission			

Final Plan Checklist submitted by the applicant on:

Applicant's or Applicant's Representative/Agent

Signature:_____

BUCKEYE PARTNERS, L.P. AND AFFILIATES 6161 Hamilton Boulevard Allentown, PA 18106



Right-of-Way Use Restrictions Specification Revision 7

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Buckeye Partners, L.P. and Affiliates Right-of-Way Use Restrictions Specification Revision 7



Purpose and Scope

This Right-of-Way Use Restrictions Specification (hereinafter called "Specification") has been developed by Buckeye Partners, L.P. and Affiliates (hereinafter called "Buckeye") and is intended for landowners, utility owners, general contractors and their sub-contractors, pipeline/utility contractors, real estate developers, brokers and agents, lending officers and title underwriters, engineers, architects, surveyors, and local / governmental elected staffs (hereinafter called "Crossing Party") as a guideline for the design and construction of proposed land development.

Buckeye appreciates this opportunity to work with you in the planning stages of your development (or construction activity), and we look forward to working with you proactively. Buckeye's primary concern when activities are taking place near our pipeline is public safety and environmental protection. The intent of this Specification is to provide a clear and consistent set of requirements that will: (1) reduce the risk of damage to our pipeline and related facilities; (2) ensure unencumbered access to our right-of-way and pipeline facilities and the availability of adequate workspace for routine maintenance, future inspection, and/or repair work on our pipeline; and (3) enable the effective corrosion protection of our pipeline.

All such activities and projects that are performed near Buckeye's pipeline facilities are subject to formal review by Buckeye prior to issuance of final written approval. Depending on the scope of the project and its impact on Buckeye's pipeline facilities, additional engineering requirements and protective measures may apply. Furthermore, any damage caused by the encroaching party to Buckeye's pipeline(s), the pipeline cathodic protection system, or other Buckeye assets is the sole responsibility of the encroaching party. Buckeye will pursue reimbursement for all costs associated with the event including, but not limited to, excavation services, inspection services, pipeline repairs, and loss of operations.

The following requirements are not only the policy of Buckeye, but comply with regulations set forth by the United States Department of Transportation, Safety Regulations, 49 CFR, Parts 192 and 195.

We want to be a good neighbor, but to do so requires us to act responsibly in protecting our right-ofway and preventing damage to the pipeline system. While we want to make every effort to accommodate your desired use of your property, our responsibility for public safety is paramount. Through proper planning and communications, we can ensure the safety and integrity of our pipeline system and the welfare of our neighbors.

The transmittal of this Specification does not constitute Buckeye's approval or permission for the Crossing Party to begin construction or work within or across the pipeline right-of-way. Work may not commence until written authorization approving such work has been issued by Buckeye.

1.0 General Guidelines

1.1 The safety of the pipeline must be considered at all times. No attempt to probe for or engage in any construction activities which might damage the pipeline is permitted.

- 1.2 Before any preliminary field work or construction begins in the vicinity of Buckeye's pipeline, a determination of the exact location and elevation of the pipeline must be made. To coordinate this procedure, please contact our local Field Operations Manager at the Buckeye facility nearest to your proposed project (see <u>Attachment 1</u> for a listing of Buckeye's facilities and telephone numbers). Buckeye makes no assurance that its permanent pipeline markers are positioned directly over its pipeline(s). Line markers should be placed at intervals determined by "line of sight". The relocation, removal, or destruction of Buckeye's pipeline markers are prohibited by federal law. Pipeline markers damaged or made unusable shall be repaired or replaced at the Encroaching Party's expense.
- 1.3 All proposed drawings/plans must be submitted to Buckeye's Right of Way Department for review to determine to what extent, if any, the pipeline or right-of-way will be affected by the proposed construction and/or development. These drawings/plans must be prepared in strict compliance to <u>Attachment 4</u>, "Requirements for Submission of Design Plans".
- 1.4 Buckeye may require the property owner to provide proof of current ownership of the land where the proposed encroachment is to occur. Such proof may be in the form of a Title Commitment, Title Policy, or a certified copy of a recorded Conveyance Deed.
- 1.5 When any construction activity is conducted in or around our pipeline right-of-way, Buckeye's On-Site Inspector must be present at all times. NO WORK SHALL TAKE PLACE WITHOUT A BUCKEYE ON-SITE INSPECTOR PRESENT. For this free-of-charge service, contact our local Field Operations Manager at the Buckeye facility nearest to your proposed project.
- 1.6 The Crossing Party shall contact Buckeye for re-marking of a pipeline if the existing markers are inadequate for any reason, including disturbance due to construction activities.

Note: Federal law prohibits the removal of pipeline markers.

- 1.7 The Crossing Party shall not burn trash, brush, or other items or substances within 50 feet of the pipeline.
- 1.8 The Crossing Party shall not store any equipment or materials on the right-of-way. Full access must be maintained to the pipeline(s) at all times. The stockpiling of items including soil, or topsoil over the pipeline(s) is not permitted.
- 1.9 During routine or emergency maintenance on the pipeline, the cost to restore approved surface improvements (e.g., pavement, landscaping, sidewalks, etc.) shall be the responsibility of the Crossing Party.
- 1.10 Depending on the type and nature of the encroachment, Buckeye may require the pipeline(s) within the proposed encroachment to be exposed, visually inspected, and backfilled by a Buckeye representative at the full expense of the Crossing Party. Buckeye will evaluate the pipeline(s) cathodic protection system, including the coating type and condition, for suitability of service in relation to the proposed encroachment. Should Buckeye deem that the cathodic protection system and/or coating system is insufficient for any reason, Buckeye will repair or upgrade the system at the Crossing Party's expense to accommodate the proposed encroachment. Potential cathodic protection modifications can include, but are not limited to equipment such as rectifiers, anode systems, test stations, casing pipe, and coating.

2.0 Excavation and Construction Restrictions

2.1 Excavation operations shall be performed in accordance with appropriate State "One-Call" utility locating system requirements. As a matter of State law, anyone undertaking excavation work is required to call three (3) working days before excavating in MA, ME, MI, MO, NJ, PA, RI, SC, TN, and WI; two (2) working days in all other states (see <u>Attachment 3</u> for State "One-Call" numbers).



- 2.2 The Crossing Party will conduct "white-lining" of any proposed excavation areas. Buckeye will erect temporary pipeline markers/flags (yellow) identifying the location of the pipeline within the work area, and will provide information on how to respond should the pipeline be damaged or a commodity release occur. All personnel operating equipment over or around the pipeline must be made aware of its location and what to do if they make contact with the pipeline.
 - Note: The Encroaching Party must utilize a qualified contractor of Buckeye's choice to locate and mark the existing Buckeye operated pipeline(s) using current industry practices and agrees to mark the location of the pipeline with buoys or by electronic location methods as approved by Buckeye for the duration of the construction activity in the vicinity of Buckeye's operated pipeline(s). If proposing dredging activities within 150-feet of Buckeye's pipeline(s), a dredging plan must be submitted to Buckeye for review and approval.
- 2.3 When a Crossing Party excavates near Buckeye's pipeline, a Buckeye representative must locate the pipeline and determine the depth of cover before the Crossing Party begins excavation. The Buckeye representative and the excavator must review and complete an Excavation Safety Checklist (<u>Attachment 9</u>). The Crossing Party shall not perform any excavation, crossing, backfilling, or construction operations until Buckeye's On-Site Inspector has reviewed the proposed work on site and given approval for work to proceed. Buckeye's On-Site Inspector shall have full authority to stop the work if it is determined that the work is being performed in an unsafe manner.
- 2.4 No equipment shall work directly over the pipeline. The Crossing Party shall install temporary fencing along Buckeye's right-of-way boundaries so that equipment will not inadvertently pass over the pipeline at locations other than those established for crossing (see Section 3.5).
- 2.5 When excavating within the right-of-way, the Crossing Party's backhoe shall have a plate welded over the teeth of the backhoe bucket, and the side cutters must be removed prior to excavation. However, if within 24 inches of the outer edge of the pipe (this "tolerance zone" extends on all sides of the pipe), only hand excavation, air cutting, and vacuum excavation are permitted.
- 2.6 No excavations shall be made on land adjacent to the pipeline that will in any way impair, withdraw lateral support, cause subsidence, create the accumulation of water, or cause damage to the pipeline or right-of-way.
- 2.7 The Crossing Party shall ensure all excavation work complies with OSHA's excavation standards outlined in 29 CFR 1926 and correct any noncompliant excavation site before Buckeye's On-Site Inspector or the Crossing Party enters the site to perform work.

- 2.8 If conditions require, the Crossing Party shall be directed by Buckeye to install sand or cement bags or other suitable insulating materials to maintain proper vertical clearance from the pipeline.
- 2.9 At any location where the pipeline is exposed, the Crossing Party shall provide Buckeye the opportunity to inspect the pipeline condition, install cathodic protection test leads, and/or install underground warning mesh.
- 2.10 The maximum unsupported exposed length of pipe shall be 20 feet for 4-inch-diameter pipe, 25 feet for 6-inch- to 10-inch-diameter pipe, and 35 feet for 12-inch- to 24-inch-diameter pipe. When required, the pipeline shall be supported with grout and sand bags or padded skids. At no time shall the pipeline be used as a brace to support equipment or sheeting/shoring materials.

<u>Note</u>: The Crossing Party shall submit a support plan for Buckeye's review and approval.

- 2.11 No buried pipeline may be left exposed for any duration of time without concurrence of Buckeye's On-Site Inspector.
- 2.12 Backfill and compaction shall be performed to the satisfaction and in the presence of Buckeye's On-Site Inspector. Within 5 feet of the pipeline crossing location, the Crossing Party shall place at least 12 inches of sand with no sharp gravel, rock, hard clods, vegetation, or other debris on all sides of any pipeline, and remaining backfill shall be placed so as not to disturb this padding material or damage the pipeline (see <u>Attachment 7</u> for Foreign Utility Crossing Detail). Backfill over the pipe shall be compacted by hand until 18 inches of cover is achieved. The disturbed ground shall be compacted to the same degree of compaction of surrounding areas. The Crossing Party shall restore the site to its original condition except for items that are part of the Buckeye approved change.

3.0 Specific Guidelines

3.1 Cover, Grading, and Drainage

3.1.1 Cover and Grading:

- a. The existing cover over the pipeline shall not be modified without Buckeye's written approval.
- b. The final grading shall net a minimum cover of 36 inches over the pipeline.
- c. In areas where buildings are proposed within 50 feet of the pipeline or due to other surface improvements and/or in areas determined by Buckeye, final grading shall net a minimum cover of 48 inches over the pipeline.
- d. The maximum allowable constructed cross-slope within the ROW shall be 5H:1V and shall never be greater than the existing cross-slope.
- e. The maximum allowable cover/soil shall not exceed six (6) feet without Buckeye's written approval.
- f. Use of vibratory equipment larger than walk-behind units are not permitted within 25 feet of the pipeline.

3.1.2 Drainage:

- a. Detention ponds, lakes, structures or any type of impoundment of water, temporary or permanent, are prohibited within the right-of-way.
- b. Culverts are not permitted within the right-of-way.

- c. Any modifications to an existing drainage pattern shall be designed such that the erosion of the pipeline cover is controlled.
- d. For streams, drainage channels, and ditches, a minimum of cover of 60 inches is required between the pipeline and the bottom of the drainage canal or ditch (see Section 3.3.1.f for road drainage ditches).

3.2 Aboveground and Underground Structures

3.2.1 General Requirements:

- a. Buildings or other structures, including, but without limitation, overhanging balconies, patios, decks, swimming pools, wells, walls, septic systems, propane tanks, transformer pads, manholes, valve boxes, storm drain inlets, utility poles, the storage of materials, or any other item which will create an obstruction or prevent the inspection of the right-of-way by air or foot, shall not be erected within the right-of-way.
- b. The Crossing Party shall not develop or build retaining walls, drive piling or sheeting, or install an engineered structure that develops or controls overburden loads that will impact the pipeline (see Section 3.9).
- c. Deep foundations which include piers, caissons, drilled shafts, bored piles, and cast-in-situ piles located within 500 feet of the pipeline shall be installed/drilled using an auger.
- d. Occupied structures shall not be located within 50 feet of the pipeline unless a minimum cover of 48 inches is provided above the top of the pipeline.
- e. Any deviation for above ground and underground structures will be reviewed by Buckeye on a *case-by-case basis*.

3.2.2 Gardening and Landscaping:

- a. Trees, shrubs and bushes are not permitted within the right-of-way. Trees planted outside of the right-of-way should be placed so branches and limbs will not overhang the pipeline right-of-way as the tree matures. Buckeye may trim/remove overhanging branches and limbs that encroach into the right-of-way.
- b. Flowerbeds, vegetable gardens and lawns, are permitted within the right-of-way. Buckeye is not responsible for replacing any plantings located within the right-ofway.

3.2.3 Fences and Walls:

- a. Privacy fences or fences that prevent access to the right-of-way are not permitted.
- b. All other fence installations within the right-of-way will be reviewed for approval by Buckeye on a *case-by-case basis*. Upon Buckeye's written approval, fences shall be constructed with a 14-foot gate or removable sections across the right-of-way.
- c. Fence posts shall not be installed within 5 feet of the pipeline and must be equidistant if crossing the pipeline.
- d. No fence shall cross the right-of-way at less than a 60-degree angle.
- e. Fences that run parallel to the pipeline shall be installed outside the right-of-way.
- f. Masonry, brick, or stone walls are not permitted on the right-of-way.

3.3 Roads, Driveways, Sidewalks, and Parking Areas

3.3.1 General Requirements:

a. Roads, driveways, sidewalks, or parking areas are strictly prohibited. When extenuating circumstances arise, these items may be reviewed by Buckeye on a

case-by-case basis. Upon Buckeye's written approval, roads, driveways, and sidewalks shall cross perpendicular to the pipeline.

- b. The maximum allowable cover shall not exceed six (6) feet without Buckeye's written approval.
- c. Use of vibratory equipment larger than walk-behind units is not permitted within 25 feet of the pipeline.
- d. Roads or driveways shall not be installed longitudinally within the right-of-way.
- e. For roads and driveways, a minimum cover of 48 inches with a net cover of 36 inches of undisturbed soil is required above the pipeline.
- f. A minimum cover of 36 inches over the pipeline is required at road drainage ditches. Upon Buckeye's approval, this cover can be reduced to 24 inches if ditch is rock/rip-rap lined and 12 inches if ditch is concrete lined.
- g. For asphalt parking lots and sidewalks, a minimum cover of 36 inches with a net cover of 24 inches of undisturbed soil is required above the pipeline. Additional cover may be required by Buckeye based upon specific site conditions.
- h. Stockpiling of materials on the right-of-way is not permitted. These materials include, but are not limited to soil, snow, stone, boulders, trees, brush, grass clippings, leaves, etc.

3.4 Foreign Utility Crossings

3.4.1 General Requirements:

- a. Utilities shall cross perpendicular to the pipeline.
- b. Utilities are required to cross beneath the pipeline with a minimum clearance of 24 inches. Exceptions to Buckeye's clearance requirements for underground service entrances to single family dwellings will be reviewed on a *case-by-case basis*.
- c. Sand or select fill shall be placed between the pipeline and utility (see Section 2.8).
- d. Utilities installed parallel to the pipeline shall be reviewed by Buckeye on a caseby-case basis. If approved, the utility shall be no closer than 15 feet from the pipeline.
- e. Warning tape, in accordance with A.P.W.A. Uniform Color Code, shall be placed above utility, 12 inches below ground, for a distance of 25 feet on either side of crossing.
- f. Signage shall be placed at crossing as determined appropriate by Buckeye.
- g. Splice boxes, service risers, energized equipment, etc., are not permitted within the right-of-way.

h. <u>Trenchless Excavations</u>:

- [1] Utilities installed by a trenchless excavation method (directional drilling, jacking, slick boring, etc.) shall be reviewed by Buckeye on a *case-by-case basis*.
- [2] Buckeye reserves the right to select the method of crossing for the proposed utility.
- [3] A minimum clearance of 60 inches (5 feet) below the pipeline is required.
- [4] For directional drilling operations, a tracking system is required to verify the exact location of the drill head.
- [5] For perpendicular crossings, a 4 feet by 4 feet excavation window, 24 inches below the pipeline is required for visual inspection of the pipeline to ensure the drill (or bore) does not impact the pipeline.
- [6] Blind boring is not permitted within Buckeye's right-of-way.
- [7] When trenchless excavations are authorized by Buckeye parallel to and within 10 feet of an existing pipeline, observation holes shall be excavated at 25-foot intervals to monitor the progress and horizontal/vertical location of the drill head.

[8] Buckeye must be provided with an advance copy of the horizontal directional drill (HDD) plan for the trenchless excavation which specifies how the HDD will be tracked, monitored and controlled at least two weeks before work is to commence. The plan must detail preventative measures to prevent conflicts with Buckeye's existing facility. The plan must state the planned HDD bore diameters, rod lengths, ream diameters, method of guidance, method of drill head tracking, etc. Additionally, the plan needs to include procedures for continuous monitoring and reporting of the drill head location, and state the appropriate vertical and horizontal deviation tolerances for the HDD operations in accordance with API RP 1172 – "6 Final Design". The procedure must include reporting requirements and procedures to correct or shut down the HDD trajectory should the operation exceeds the established tolerances. Buckeye Operations must be notified immediately if tolerances are compromised and should be involved in the recommencement of operations after tolerances are exceeded.

3.4.2 Metallic Utilities:

- a. Bonds and test leads shall be installed at the expense of and by the Crossing Party where Buckeye deems necessary.
- b. Utilities shall be coated with a non-conductive coating for a distance of 50 feet on either side of the pipeline crossing.
- c. Ductile water pipe shall include nitrile gaskets within 50 feet of the pipeline crossing or anywhere within 25 feet of horizontal offset locations.

3.4.3 Non-Metallic Utilities:

- a. Utilities shall be wrapped with tracer wire within the width of the right-of-way.
- b. Natural gas (or other industrial gases) lines shall be encased in a 6-inch envelope of <u>vellow</u> 3,000 psi concrete across the right-of-way for a minimum distance of 10 feet to each side of each BUCKEYE Pipeline(s) across the right-of-way.
- c. PVC water pipe shall include nitrile gaskets within 50 feet of the pipeline crossing or anywhere within 25 feet of horizontal offset locations.

3.4.4 Underwater Line Crossings:

- a. For underwater line location procedures, refer to section 2.2.
- b. The Encroaching Party must provide qualified diving inspectors to Buckeye for use during the crossing activity at no cost to Buckeye.
- c. The Encroaching Party must place sacks filled with sand and cement between Buckeye's pipeline(s) and the encroaching utility to provide and maintain the required minimum vertical clearance between the two utilities.

3.4.5 Electrical, Fiber-Optic, and Communications Cables

a. Buried Cables:

- [1] Electrical conductors/cable installations shall meet minimum requirements of National Electric Code for buried conductors and be adequately shielded and be impervious to hydrocarbon liquids.
- [2] Cables are required to cross beneath the pipeline with a minimum clearance of 24 inches. Exceptions to Buckeye's clearance requirements for underground service entrances to single family dwellings will be reviewed on a *case-by-case basis*.
- [3] Sand or select fill shall be placed between the pipeline and cable (see Section 2.8).

- [4] All cables shall be installed in Schedule 80 PVC pipe and encased in a 6-inch envelope of <u>color coded</u> (i.e. <u>red</u> for electrical cable, <u>orange</u> for communication cable) 3,000 psi concrete for a minimum distance of 10 feet to each side of each BUCKEYE Pipeline(s) across the right-of-way.
- [5] Warning tape, in accordance with A.P.W.A. Uniform Color Code, shall be placed above the utility, 12 inches below ground, for a distance of 25 feet on either side of the crossing.
- [6] Signage for the crossing shall be placed as determined appropriate by Buckeye.

b. Aboveground Cables:

- [1] A minimum of 20 feet of above-grade clearance for a distance of 25 feet on each side of the pipeline is required.
- [2] Mechanical supports and service drops including poles, towers, guy wires, ground rods, anchors, etc., are not permitted within 25 feet of the pipeline.

3.5 <u>Temporary Access Roads and Heavy/Construction Vehicle Crossings</u>

3.5.1 General Requirements:

- a. The Encroaching Party shall provide Buckeye information as to the type, model, size, and axle weight of construction equipment that will be used over or in the vicinity of the pipeline(s).
- b. Trucks carrying a maximum axle load up to 15,000 pounds may cross the right-ofway after Buckeye has confirmed a minimum cover of 48 inches over the pipeline.
- c. For all other cases, earthen ramps (see <u>Attachment 6</u>), swamp mats, air bridges, reinforced-concrete slabs (see <u>Attachment 5</u>), or steel plates may be required. Loading conditions and protection measures will be evaluated and dictated by Buckeye's Right of Way Department.
- d. When temporary fill must be added, colored sheets of plastic shall be placed under the temporary fill at original grade so that the original grade will not be disturbed when the temporary fill is removed.
- e. At all crossing locations, the Crossing Party will provide 12" of clean AASHTO 1 stone over the pipeline right-of-way.
- f. During the use of an approved temporary construction road, Buckeye may require that the Crossing Party provide additional protective measures deemed necessary to prevent damage to the pipeline.
- g. Buckeye will limit the number of temporary construction roads constructed by the Crossing Party.

3.6 Railroad Crossings

3.6.1 General Requirements:

- a. A minimum clearance of 72 inches is required between railroad tracks and the pipeline.
- b. A minimum cover of 36 inches is required between the bottom of drainage ditches on either side of a railroad and the pipeline.
- c. For railroad main lines, the pipeline crossing must comply with local railroad guidelines that delineate the requirements for carrier pipe, casing pipe, and clearances. Buckeye shall be consulted for the review of any State submittals.
- d. For private spur crossings, Buckeye will determine the railroad entity having jurisdictional authority to dictate crossing requirements.

3.7 Farming and Field Tile

3.7.1 General Requirements:

- a. Field tile running parallel to the pipeline shall be spaced 10 feet from the centerline of the pipeline.
- b. Field tile shall cross the pipeline perpendicularly with a clearance of 12 inches above or below the pipeline.
- c. Buckeye will approve the total number of crossings of the pipeline on a *case-by-case basis*.
- d. Deep plowing or "ripping" operations shall be approved by and coordinated with Buckeye.

3.8 Construction-Induced Vibrations

3.8.1 General Requirements:

- a. Construction activities that generate ground vibrations, including, but without limitation, pile driving, sheet driving, soil compaction work, jackhammering, or ramming, shall be reviewed by Buckeye on a *case-by-case basis*.
- b. If the Crossing Party anticipates such an activity within 10 feet of the pipeline, then continuous testing monitored by a seismograph located directly over the pipeline at its closest point to the activity must be conducted. The Crossing Party shall provide, at their expense, the monitoring service which must be approved by Buckeye.
- c. The particle velocity of any one component of a three-component seismograph must not exceed 2.0 inches per second as recorded on the seismograph placed directly over the pipeline.

3.9 Blasting Operations

3.9.1 Blasting within 500 feet of the pipeline right-of-way:

- a. The Crossing Party must submit a blast plan to Buckeye for review and approval. Verbal and written notice will be given 14 and 21 days respectively.
- b. Blasting plans must include the following information:
 - Dates blasting to occur
 - Explosives type
 - Maximum shot hole depth and diameter
 - Number of holes and spacing
 - Delay pattern
 - Delay types and intervals
 - Depth of overburden
 - Depth of blast area
 - Maximum charge per hole, per delay

- Show drilling/blasting pattern plan and profile in relation to Buckeye facilities
- Calculated radiant peak particle velocity (PPV) at varying distances from the pipeline and at the pipeline itself
- State permit (copy)
- Blasting contractor qualifications and insurance certificate (copy)
- Blasting Safety Plan (copy)

The Crossing Party shall complete <u>Attachment 8</u>, "Blasting Plan Submission Form", and include this form with their submission to Buckeye.

c. The Crossing Party shall make arrangements for a Buckeye On-site Inspector to be present to witness the blasting operation.

3.9.2 Blasting within 300 feet of the pipeline right-of-way:

(Adds to or replaces items in Section 3.10.1)

- a. Blasting shall be monitored by a seismograph located directly over the pipeline at its closest point to the blast hole(s). The Crossing Party shall provide, at their expense, the monitoring service which must be approved by Buckeye.
- b. The particle velocity of any one component of a three-component seismograph must not exceed 2.0 inches per second as recorded on the seismograph placed on the ground directly over the pipeline.
- c. For blast testing, an initial test blast using a maximum charge of one pound shall be performed. The Crossing party shall detonate the first test blast with all necessary monitoring equipment in place to observe the results of the proposed blast design. Each subsequent test blast may be set and detonated only after the seismograph reading from the previous test blast indicates that further blasting can be safely conducted.
- d. Routine production blasting may be initiated after completion of a successful test blast, with allowable charge based on the seismographic vibration recordings of test blasts. However, all blasting must be continuously monitored by a seismograph. The velocity recorded must not exceed the 2.0 inches per second limit noted above.

3.9.3 Blasting within 50 feet of the pipeline right-of-way: (Adds to or replaces items in Section 3.10.2)

- a. The Crossing Party shall hire a consulting firm that specializes in underground blasting to conduct the seismograph survey and certify the results.
- b. Buckeye will approve the Crossing Party's selection of consulting firms that will conduct the seismographic surveys before starting any blasting operation.

3.9.4 Special Requirements:

- a. For multiple-delay blasting, the Crossing Party shall begin the blasting sequence at the charge closest to the pipeline and progress away from the pipeline.
- b. If seismographic readings above the limit stated in item 3.10.2.b of this section are recorded, the pipeline must be exposed and inspected for possible damage and/or product release. The Crossing Party conducting blasting operations is responsible for all expenses related to the exposure and any subsequent repairs necessitated by the operation.
- c. At Buckeye's request, the Crossing Party shall install sheet piling, open trench channels, and/or matting to protect the pipeline during blasting operations.

3.10 Seismic Vibrating Operations

3.10.1 Seismic vibrating within 500 feet of the pipeline right-of-way:

- a. The Crossing Party must submit a seismic vibrating plan to Buckeye for review and approval. Verbal and written notice will be given 14 and 21 days respectively.
- b. Seismic vibrating plans, when using Vibroseis System Vibrators to radiate ground vibrations, must include information on soil conditions and depth of exploration, the anticipated number and type of vibrations, type and weight of vehicle, and peak force of equipment.
- c. The peak force by vehicle weight shall not exceed 45,000 pounds.
- d. The Crossing Party shall also make arrangements for a Buckeye On-Site Inspector to be present to witness the seismic vibrating operation.

3.10.2 Seismic vibrating within 100 feet of the pipeline right-of-way:

- a. Vibration shall be monitored by a seismograph located directly over the pipeline at its closest point to the vibrator(s). The Crossing Party shall provide, at their expense, the monitoring service which must be approved by Buckeye.
- b. The Crossing party shall determine and limit the maximum peak force allowed under continuous seismographic vibration monitoring such that the peak particle velocity will not exceed 2.0 inches per second.
- c. Seismic vibration surveys shall not be conducted closer than 100 feet to the pipeline.

3.10.3 Special Requirements:

- a. If seismographic readings above the limit stated in item 3.10.2.b of this section are recorded, the pipeline must be exposed and inspected for possible damage and/or product release. The Crossing Party conducting seismic vibrating operations is responsible for all expenses related to the exposure and any subsequent repairs necessitated by the operation.
- b. At Buckeye's request, the Crossing Party shall install sheet piling and/or open trench channels to protect the pipeline during seismic vibrating operations.

3.11 Wind Turbines

3.11.1 Setback Distance from Pipelines

- a. Wind turbine structures shall be set back from any Buckeye pipeline at least a distance equal to 110% of the structure height, which is defined as the height of the entire wind turbine system as measured from the bottom of the base to the highest vertical point of the system including the base and tower and the highest reach of the turbines or blades.
- b. No facilities associated with a wind turbine installation project shall be permitted to be installed within the pipeline easement.
- c. Warning lights shall be installed on all wind turbines that are located within 1,200 feet of any Buckeye pipeline.

3.11.2 Construction Equipment and Crane Crossings

- a. All temporary access roads and heavy/construction vehicle crossings shall comply with Section 3.5 above.
- b. Where cranes and other maintenance vehicles will need to cross Buckeye pipelines on a routine permanent basis for maintenance of the turbine(s), permanent crossing locations must be established, an encroachment agreement must be signed by the landowner and facility owner, and permanent crossing protections must be installed to the satisfaction of Buckeye.
- c. Construction materials or equipment shall not be transported longitudinally over Buckeye's pipelines.

3.11.3 Underground Utilities

- a. Cables and electrical conduit shall crossings shall comply with Section 3.4 above.
- b. BUCKEYE may require at the expense of the CROSSING PARTY an AC Arc Fault Study, specific to the CROSSING PARTY'S project encroachments. The study will determine if there is adequate AC Arc Fault protection of and separation from BUCKEYE'S facilities. BUCKEYE will arrange for the engineering, design and installation of AC mitigation and Lightning suppression systems, as deemed necessary by the AC Arc Fault Study. The reasonable cost of such AC remediation

and Lightning suppression systems shall be submitted to CROSSING PARTY for review and approval, which approval shall not be unreasonably delayed, conditioned or withheld, and, upon approval such reasonable cost will be prepaid by CROSSING PARTY to BUCKEYE.

4.0 Deviations and Exceptions

4.1 When and where special circumstances dictate, deviation from these requirements must be formally approved by Buckeye in writing prior to commencement of any excavation or other construction activity that may impact the pipeline. Any such deviations must be explained and documented and provided to Buckeye for review and approval.

5.0 Additional Information and Buckeye Contacts

- 5.1 Should you have any questions regarding pipeline rights-of-way or your specific easement, contact Buckeye's Right of Way Department at the applicable phone number listed in <u>Attachment 2</u>.
- 5.2 Should you have any questions regarding Buckeye's engineering requirements, contact Buckeye's Encroachment Design Reviewer at <u>encroachmentreviews@buckeye.com</u>.

	Birmingham	(205) 369-0179
Alabama	Montgomery	(334) 309-4710
California	San Diego	(714) 269-9028
	Wethersfield	(860) 529-7781
Connecticut & Massachusetts	New Haven	(203) 469-3479
Florida	Port Everglades	(954) 522-8464
Georgia	Birmingham (AL)	(205) 369-0179
	Argo	(708) 259-1352
Illingia	Lemont (West Shore)	(708) 227-0962
Illinois	Kankakee	(815) 932-3029
	Hartford	(618) 255-1100
	Hammond	(219) 781-3383
Indiana	Hammond (West Shore)	(708) 227-0962
	Huntington	(260) 356-5802
	Cedar Rapids	(708) 259-1352
lawa	Council Bluffs	(712) 366-9461
lowa	Des Moines	(515) 226-4017
	Ottumwa	(641) 684-6789
Louisiana	Liberty (TX)	(936) 336-5773
Maine	South Portland	(207) 808-4533
Michigan	Wayne	(734) 721-8834
	North St. Louis	(314) 231-2000
Missouri	Sugar Creek	(816) 836-6000
	Burlington Junction	(660) 725-3386
Nevada	Reno	(760) 802-1535
New Jersey	Linden	(908) 374-5301
New York	Auburn	(315) 253-5395
New YOR	New York City	(718) 656-5746
North Carolina	Goldsboro	(919) 778-2712
	Lima	(419) 993-8025
Ohio	Mantua	(330) 274-2234
	Toledo	(419) 698-8190
	Boothwyn	(610) 459-3441
	Coraopolis	(412) 264-7432
Poppovlyopia	Duncansville	(814) 695-4852
Pennsylvania	Malvern	(610) 249-9430
	Mechanicsburg	(717) 766-7633
	Macungie	(484) 232-4218
Tennessee	Memphis	(901) 395-0122
Texas	Baytown	(281) 383-9050
Wissensin	Milwaukee (West Shore)	(708) 227-0962
Wisconsin	Madison (West Shore)	(815) 964-3727

Attachment 1: Buckeye Facility Locations and Phone Numbers

Name	Responsibility	Phone / Address / Email		
David Boone	Sr. Manager, Right of Way, Real Estate, and Damage Prevention	(610) 904-44015 6161 Hamilton Blvd. Allentown, PA18106 <u>dboone@buckeye.com</u>		
Chris McPike	Sr. Specialist, Right of Way <u>West Region</u> : Eastern Ohio, Pennsylvania (Central & Western)	(216) 271-8103 4800 East 49 th Street Cleveland, OH 44125 <u>CMcPike@buckeye.com</u>		
Brandon Allen	Specialist, Right of Way II <u>West Region</u> : Michigan, Ohio (except for Eastern Ohio), Indiana (Zionsville and Huntington)	(216) 318-2124 993 Brodhead Road Suite 200 Coraopolis, PA 15108 BAllen@buckeye.com		
Jana Olthoff	Specialist, Right of Way II <u>West Region</u> : Northern & Central Illinois, Indiana, Wisconsin	(219) 741-0201 5521 West Lincoln Highway Crown Point, IN JOlthoff@buckeye.com		
Wesley Pekarek	Sr. Specialist, Right of Way <u>West Region</u> : Iowa, Missouri, Southern Illinois, California, Nevada	(816) 836-6096 1315 N. Sterling Ave. Sugar Creek, MO 64054 <u>WPekarek@buckeye.com</u>		
Mike Bass	Specialist, Right of Way II <u>East Region</u> : Northeast Pennsylvania, Southeast Pennsylvania, Central Pennsylvania, New York (Upstate), Maryland, Virginia	(484) 635-8724 5002 Buckeye Road Emmaus, PA 18049 <u>MBass@buckeye.com</u>		
Emily Litwa	Specialist, Right of Way II <u>East Region</u> : New Jersey, Connecticut, Maine, Massachusetts, New York	(732)-692-5243 750 Cliff Rd Port Reading, NJ 07064 <u>ELitwa@buckeye.com</u>		
Dave Jones	Sr. Specialist, Right of Way <u>Encroachment Design</u> <u>Review:</u> East, Northeast, Central, West Districts	(610)-904-4409 6161 Hamilton Blvd. Allentown, PA 18106 DAJones@buckeye.com		
Daniel Mangum	Sr. Specialist, Right of Way & Development South Region: Texas, Louisiana, Tennessee, Alabama, Georgia, South	(832) 325-1626 One Greenway Plaza, Suite 600 Houston, Texas 77046 <u>DMangum@buckeye.com</u>		
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	Carolina, Nevada, Florida, North Carolina	
Teriann Williams	Right of Way Coordinators <u>Easements and Records</u> : Supporting East, Northeast, Central, and West Districts	(610) 904-4418 6161 Hamilton Blvd. Allentown, PA 18106 <u>TEWilliams@buckeye.com</u>

Alabama 811 USA North of Central / Northern California & Nevada Dig Alert & Underground Service Alert South Call Before You Dig Sunshine State One Call	(800) 292-8525 (800) 227-2600 (800) 422-4133 (800) 922-4455	www.al811.com www.usanorth.org www.digalert.org
California & Nevada Dig Alert & Underground Service Alert South Call Before You Dig	(800) 422-4133	
Alert South Call Before You Dig		www.digalert.org
_	(800) 922-4455	
Sunshine State One Call	()	www.cbyd.com
	(800) 432-4770	www.callsunshine.com
Georgia 811	(800) 282-7411	www.georgia811.com
Julie, Inc.	(800) 892-0123	www.illinois1call.com
DIGGER - Chicago Utility Alert Network	(312) 744-7000	www.cityofchicago.org/transportation
Indiana 811	(800) 382-5544	www.indiana811.org
Iowa One Call	(800) 292-8989	www.iowaonecall.com
Louisiana One Call System, Inc.	(800) 272-3020	www.laonecall.com
Dig Safe System Inc.	(888) 344-7233	www.digsafe.com
Dig Safe System Inc.	(888) 344-7233	www.digsafe.com
MISS Dig System, Inc.	(800) 482-7171	www.missdig.net
Missouri One Call System, Inc.	(800) 344-7483	www.mo1call.com
USA North of Central / Northern California & Nevada	(800) 227-2600	www.usanorth.org
New Jersey One Call	(800) 272-1000	www.nj1-call.org
Dig Safely New York	(800) 962-7962	www.digsafelynewyork.com
New York 811, Inc.	(800) 272-4480	www.newyork-811.com
North Carolina 811	(800) 632-4949	www.nc811.org
Ohio Utilities Protection Service	(800) 362-2764	www.oups.org
Pennsylvania One Call System, Inc.	(800) 242-1776	www.pa1call.org
Dig Safe System Inc.	(800) 344-7233	www.digsafe.com
South Carolina 811 / PUPS	(888) 721-7877	www.sc811.com
Tennessee 811	(800) 351-1111	www.tnonecall.com OR www.tennessee811.com
Texas 811 OR	(800) 344-8377	www.texas811.org
		www.isnconecall.com
	Julie, Inc. DIGGER - Chicago Utility Alert Network Indiana 811 I owa One Call Louisiana One Call System, Inc. Dig Safe System Inc. Dig Safe System Inc. AISS Dig System, Inc. AISS Dig System, Inc. AISS Dig System, Inc. JSA North of Central / Northern California & Nevada New Jersey One Call Dig Safely New York New York 811, Inc. North Carolina 811 Dhio Utilities Protection Service Pennsylvania One Call System, Inc. Dig Safe System Inc. Dig Safe System Inc. South Carolina 811 / PUPS Tennessee 811 Texas 811	Julie, Inc. (800) 892-0123 OlGGER - Chicago Utility Alert (312) 744-7000 Altier (312) 744-7000 (800) 382-5544 owa One Call (800) 292-8989 Louisiana One Call System, Inc. (800) 272-3020 Dig Safe System Inc. (888) 344-7233 Dig Safe System Inc. (888) 344-7233 Dig Safe System, Inc. (800) 482-7171 Alssouri One Call System, Inc. (800) 344-7483 JSA North of Central / Northern (800) 227-2600 California & Nevada (800) 227-2600 Vew Jersey One Call (800) 962-7962 New York 811, Inc. (800) 272-1000 Dig Safely New York (800) 962-7962 North Carolina 811 (800) 632-4949 Ohio Utilities Protection Service (800) 362-2764 Pennsylvania One Call System, Inc. (800) 344-7233 Gouth Carolina 811 / PUPS (888) 721-7877 Tennessee 811 (800) 344-7233 Gouth Carolina 811 / PUPS (800) 344-8377 On carolina 811 / PUPS (800) 344-8377 On carolina 811 / PUPS (800) 344-8377 On carolina 811 / PUPS (800) 344-8377 Can

Attachment 4: Application for Design Plan Submission and Encroachment Review

INSTRUCTIONS

Prior to completing the following Application for Design Plan Submission and Encroachment Review (application), please review these instructions to determine if an application is required and to ensure that all necessary information has been obtained. Failure to follow these instructions and/or failure to provide the required information will delay the review process.

One Call Notification – To prevent damages to pipeline facilities from subsurface excavation or any activity that disturbs or impacts the depth of cover over underground facilities, Buckeye participates in "One-Call" organizations in all the states in which Buckeye has operating facilities. A list of the One-Call organizations Buckeye participates in is listed in Attachment 3 of the Right of Way Use Restrictions Specification. Placing a one call notification will put you in contact with the appropriate Buckeye Field Representative

Buckeye Field Representative Coordination – Discuss with the Buckeye Field Representative a summary of the project and potential encroachments. The Buckeye Field Representative will determine if any additional information such as pipeline depth of cover is necessary and if an application is required.

Application and Plan Submission -

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SUBMIT APPLICATION AND PLANS TO:

Buckeye Partners, L.P.		
ROW Department		encroachmentreviews@buckeye.com
Attn: Encroachment Review	OR	With subject line reading
6161 Hamilton Blvd.		"Encroachment Review Application"
Allentown, PA 18106		

Buckeye requires a minimum of <u>60 days</u> for technical review upon receipt of complete application with all relevant fees and complete and accurate design plans. Submission of plans electronically to the above email address is encouraged and acceptable, but signed application and fees must follow by mail.

Relocation or Modification – Should the initial encroachment review result in a determination that Buckeye facilities must be relocated or modified because of the request, additional review time may be required. A Feasibility Study will be performed to prepare a scope of work, cost estimate, schedule and project plan; the cost of which will be borne by a party or parties other than Buckeye and must be paid before the relocation or modification will commence. A Technical Services Agreement between Buckeye and the responsible entity will be prepared to specify the duties of each party. A Letter of No Objection or Encroachment Agreement will be issued which will authorize the construction of the proposed encroachment under certain terms and conditions.

Permission / Notification - A fully-executed Approval Letter, Encroachment Agreement, Reimbursement Agreement, and/or Technical Services Agreement is needed prior to construction. Buckeye must be notified 10-days prior to construction to allow for the scheduling of a Buckeye representative to be present. It is also the encroaching entity's responsibility to notify the owners of any other pipelines, communication lines, other third party property or facility owners located within the proposed project area and to secure any additional needed rights from these parties where Buckeye's rights are limited.

If construction of the aforementioned project does not commence within three calendar years of the issued approval letter date, the Crossing Party shall submit a new application and resubmission fee. The Company shall have the right to reconsider the conditions and privileges granted, and have full right to consider current policies and procedures at the time of resubmission.

<u>APPLICATION FEES</u>: A non-refundable Encroachment Application Fee must accompany all encroachment review requests for private development within Buckeye's right-of-way. Any request submitted without the required application fee, or that does not contain the specified information in the format requested on the application, may not be considered. Remit payment by check payable to: <u>Buckeye Partners, L.P.</u> Buckeye may require a developer to enter an agreement to pay any outside consultant costs that Buckeye deems necessary for a complete review of the proposed encroachment(s).

Initial Encroachment Application Fee is \$3,000. Following initial review, all necessary plan resubmissions until plan approval shall be accompanied by a **Resubmission Fee** of \$750.

Small Project Application Fee is <u>\$500</u>. This reduced fee is reserved solely for single utility line service crossings or requests for installation of a fence or other residential-related improvement within Buckeye's pipeline easement.

Application for Design Plan Submission and Encroachment ReviewPROJECT INFORMATION & LOCATIONBUCKEYE PARTNERS, L.P.

					·
[•] roje	ct Title				
Proje	ct Address		City	State	Zip Code
_atitu	ıde	Longitude	Municipality		inty
٩PP	LICANT INFORMAT	ION: Name and Title of Appli	cant		
Com	bany		Email Address	Pho	one Number
Addr	ess	City	State		Zip Code
LEG	AL NAME OF INDIVI	DUAL, COMPANY, OR E	NTITY TO WHICH PERMISSIO	ON WILL BE GRAN	TED:
Namo	2		Name and Title of au	uthorized signatory for c	ompany or entity
Address City		State		Zip Code	
Emai	I Address		FaxNumber		
PRO	JECT INVOLVES TH	E FOLLOWING IMPACT	S TO BUCKEYE'S FACILITIE	S (CHECK ALL THA	T APPLY):
	Cover, grading, a	and drainage pattern ch	anges		
	Aboveground and/or underground structures				
	Road, driveway, sidewalks, and parking areas				
	Utility crossings	including gas, water (ste	eam), sewer (storm/sanitary	y) – include trench l	oackfill detail
	Electrical, fiber-optic, and communications cables				
	Temporary access roads for the crossing of heavy/construction equipment				
	Railroad crossin	gs			
	Farming and fiel	d tile			
	Construction-induced vibrations				
	Blasting operation	ons (attach <u>BLASTING F</u>	PLAN)		
	Seismic vibrating	g operations (attach <u>SEI</u>	<u>SMIC VIBRATING PLAN)</u>		
	Exposure of the	pipeline (attach <u>SUPPC</u>	ORT PLAN)		
	Boring, drilling, c	or tunneling near the pip	eline (attach <u>DRILL PLAN</u>)		

APPLICATION MUST CONTAIN THE FOLLOWING:

- Completed and Signed "Application for Design Plan Submission and Encroachment Review" Form
- Encroachment Application Fee** (see guidelines on page 1 of the application)
- Design Plans (1 paper copy, 1 electronic copy), depicting the following:

□ Field-verified location of Buckeye pipeline(s) location and width of Buckeye's easement tract

 _____/___/
 ____/___/
 _____/___

 Name of Buckeye Employee
 Date of Pipeline Locating Activity
 Design One Call No.

□ Field-verified depth of Buckeye pipeline(s) along all proposed road or utility crossings, drainage channels, and all other areas of proposed grade change within the pipeline right-of-way (attach a copy of any field data provided by Buckeye Representative)

Name of Buckeye Employee Date of Pipeline Depth Investigation

□ Buckeye pipeline(s) labeled "_-inch High Pressure Petroleum Products Pipeline" (line type "-HPPPP-")

Buckeye included on Utilities List, and Local Contact and phone number on plans

□ Buckeye Pipeline(s) highlighted in yellow. List all plan sheets on which Buckeye facilities are located:

□ Location of ground disturbances (blasting, seismic testing, pile driving, jackhammering, etc. within 1,500 feet of Buckeye pipeline(s)

□ Proposed location(s) where construction equipment will cross the pipeline right-of-way

□ Structure setback distances from the pipeline right-of-way and from the nearest pipeline

□ Proposed landscaping within 25 feet of either side of the pipeline(s)

□ Any permanent fencing that will limit/encumber Buckeye's access to the pipeline right-of-way

□ If the drainage pattern will be altered in any way over the Buckeye pipeline(s), a drainage plan that identifies new flow paths and all inlet/outfall/collection points

□ Right-of-Way Use Restrictions specification pages 1-13 included as part of final design plan (can be done by adding a drawing sheet to plans and appending (cut and paste) the specification onto this sheet.

For property improvements that involve grade/pavement alterations, road work (new construction or improvements of existing), utility crossings (buried and overhead), or other subsurface or on-surface structure installations within Buckeye's right-of-way:

□ Separate plan and profile drawing of Buckeye pipeline(s) for existing and proposed conditions.

□ Subgrade details that show materials and thickness of each paving layer/course.

□ Amount of existing cover that will be removed or new cover added over the pipeline(s), and proposed final grade amount of cover over the pipeline(s).

 \Box Clearances between Buckeye's pipeline(s) and any existing and new (buried or overhead) utilities that cross the pipeline right-of-way.

 \Box Show the clearances between Buckeye's pipeline(s) and each proposed substructure at the two closest reference points.

□ For any utility to be installed via boring, drilling, or tunneling, include a detailed procedure of this work with your design plans. <u>Note:</u> "Blind" boring is not permitted. Buckeye's pipeline(s) must be exposed during the bore operation to ensure that the bore head crosses safely underneath the pipeline(s). **Page 3 of 4**

□ Indicate any areas of disturbance or other work that will require Buckeye's pipeline(s) to be exposed in order to perform your work.

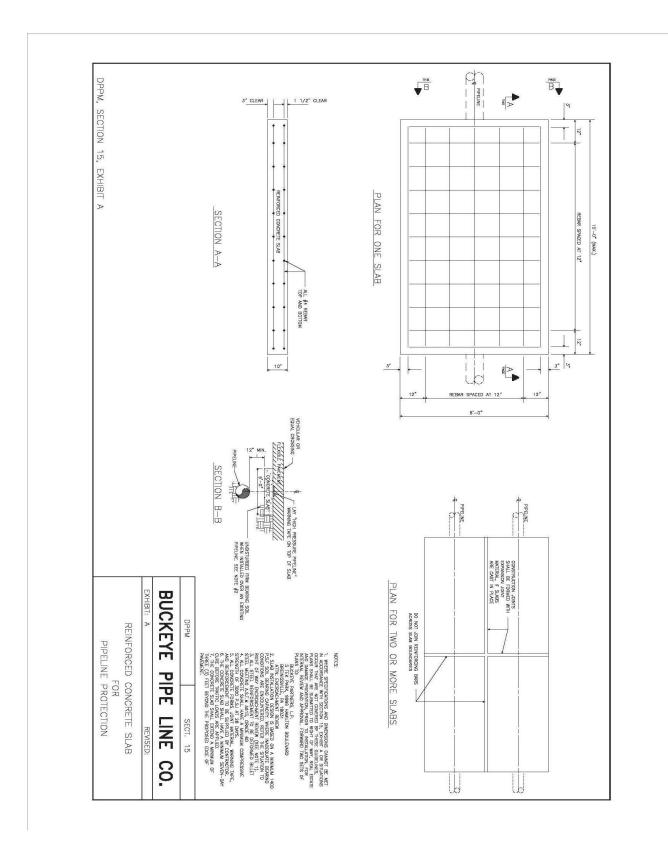
- □ Supplemental Plan Information (as applicable)
 - □ Blasting Vibrating Plan
 - □ Seismic Vibrating Plan
 - □ Support Plan
 - 🗆 Drill Plan

I hereby authorize Buckeye to contact the Engineer/Survey firm which prepared the drawings, survey and attachments.

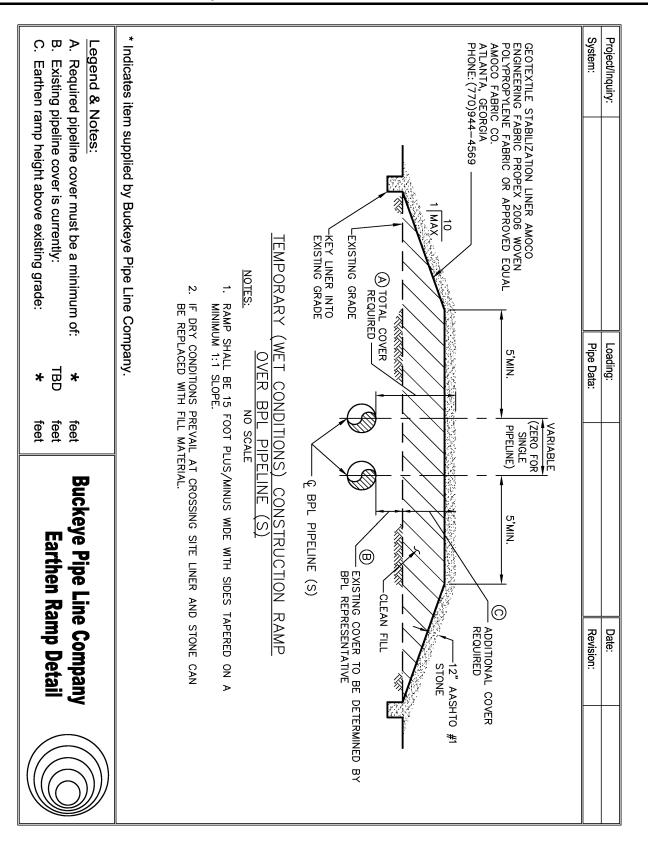
I certify that the information provided is accurate and I realize that incomplete information may delay processing or invalidate this application.

PAYMENT INFORMATION

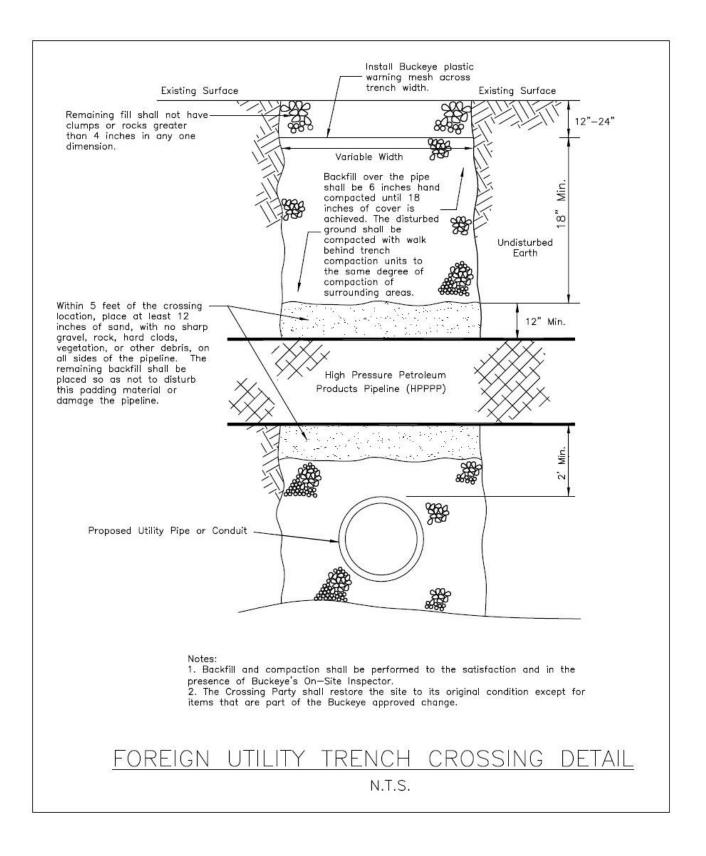
Signature of Applicant		(APPLICANT TO COMPLETE)
Ву:		Check Number:
Name:	Date:	Payment Amount: \$
Title:		



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Attachment 6: Earthen Ramp Detail



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INFORMATION SECTION					
Blasting Contractor -	Contracted by -				
Company Name:	Company Name:				
Phone:	Address:				
Email Address:					
Contact Person:	Contact Person:				
Project Name:					
Address:					
*Latitude:					
*Longitude:					
Location and Distance (in feet) to Nearest Buckeye Pipeline					
Date of Blasting:					
EXPLOSIVI	ES SECTION				
EXPLOSIVE Type of Explosives:					
Type of Explosives:					
Type of Explosives: Max. Charge / Hole (Ibs):					
Type of Explosives: Max. Charge / Hole (Ibs): Charge Delay (ms):					
Type of Explosives:					
Type of Explosives:					
Type of Explosives:					
Type of Explosives:	Iated Particle Velocity at a point -				
Type of Explosives:	Iated Particle Velocity at a point - 00 feet from blasting event (in/sec):				
Type of Explosives:	Iated Particle Velocity at a point - Iated Particle Velocity at a point - 00 feet from blasting event (in/sec): 00 feet from blasting event (in/sec):				

Attachment 8: Blasting Plan Submission Form

ATTACHMENT CHECKLIST

Drilling/Blasting Pattern Sketch - include all depths, measurements, and delay patterns relative to Buckeye facility involved and each charge.

- □ State Approval Letter
- Blasting Contractor's Qualifications
- □ Blasting Contractor's Insurance Certificate
- Blasting Contractor's Safety Plan

OMMISSION OF ANY INFORMATION REQUESTED ABOVE WILL DELAY YOUR BLASTING PLAN REVIEW Buckeye requires a minimum of 14 days for technical review upon receipt of complete and accurate blasting plans

Attachment 9: Excavation Safety Checklist 195 F-09, FORM A – EXCAVATION SAFETY CHECKLIST

The information noted on this form is intended to communicate general information about our pipeline(s) and is not intended to be solely relied upon by any party for the purpose of excavation or any similar purpose.

By law, to enable all participating utilities time to mark their facilities, the **One Call Center** in your state requires notification by calling 811 prior to any excavation. Buckeye Partners, L.P. is a member of this One Call enterprise and will automatically be notified through this system. In addition, a Buckeye inspector will perform and/or review with the excavator representative the applicable checklist items below.

Pipeline	Loca	ate Activity:
	the	ans are available, requested a copy of the written project plans and drawings for review with the excavator and/or engineer. Had excavator and/or engineer explain the extent of the work area, location and depth of the excavation, type of proposed utilities, tion of proposed utilities, number of utility crossings, etc.
	Esta	blished the pipeline(s) location and marked the line(s) per state One Call requirements throughout the entire work area.
	Pho	tographed all established pipeline markings throughout the work area.
Сотти	inicat	ion with the Excavator and/or Engineer:
	The	excavator and/or engineer was advised that a Buckeye inspector must:
		Monitor the excavation site daily when work is performed within 25 feet of a Buckeye pipeline.
	•	Observe continuously all excavation and backfill activity performed within 10 feet of a Buckeye pipeline or during the installation of any utility across a Buckeye pipeline facility.
	•	In addition, the excavator was instructed to call 800-331-4115 if they were ready to excavate within either above distance of a Buckeye pipeline and a Buckeye inspector was not present. When called a Buckeye inspector will be sent to perform the inspection, which is free of charge.
		excavator was advised that only backhoes or trackhoes with a steel plate welded across the teeth of the bucket are permitted to be during excavation work around a Buckeye pipeline.
	expo	excavator was advised that the Buckeye inspector is required by law to perform an external inspection of any Buckeye pipeline osed during excavation activity. The excavator understands that he/she is responsible to provide an OSHA compliant excavation, wing the Buckeye inspector safe ingress and egress to examine our exposed pipeline.
	Wal	ked through the work area with the excavator and communicated the locations of all Buckeye pipelines in the planned work area.
		ussed the number of pipelines, pipe size(s), approximate pressures, approximate depths, excavation tolerance zones, hand digging irrements, and the hazards and characteristics of product(s) in the pipeline system(s) located in the planned work area.
		excavator was advised to call the One Call Center 811 or contact Buckeye, if the Buckeye markings are destroyed or need to be eshed in the planned work area. This service is provided free of charge.
		excavator was advised that before any exposed Buckeye pipeline can be backfilled, the Buckeye inspector will direct the placement n orange warning mesh over the pipeline.
		excavator was advised that any contact with the pipeline, pipeline coating, test station wiring, or anode beds must be reported to keye prior to backfilling the excavation to permit further inspection of the damage to assure continued safe pipeline operations.
	expo Buck	excavator was advised that failure to comply with the conditions outlined above would result in Buckeye requiring the excavator to ose the pipeline again to allow an examination of the pipeline at the excavator's expense. If damage to the pipeline is discovered, keye may seek monetary compensation for all repair costs. Buckeye may also report this activity to all concerned parties (State One Center, Regulatory Agencies, Principal Contractor, Excavator's Insurance Company, etc.).
	Ifyc	bu are unable to reach the representative designated below, or in case of an emergency, request assistance by calling 1-800-331-4115.

One Call Ticket:	Line Segments:	
Work Order:	Mile Posts:	
Nearest		
Street		

Buckeye Information		Property Owner / Excavator /Engineer	
Date:		Name:	
Name:		Phone:	
Cell Phone:		Signature:	